

Quantification of Ratepayer Savings		Scorecard of Cases with Final Decisions				
Due to OCC Advocacy		Decisions Issued 2/1/09 -3/1/11 (or impacting rates effective 1/1/09 and thereafter)				
<u>Docket Name</u>	<u>Docket No.</u>	<u>Decision Date</u>	<u>Company Proposal</u>	<u>OCC Recommendation</u>	<u>Allowed</u>	<u>Ratepayer Savings</u>
<b>Water</b>						
Valley Water Systems Rate Increase	10-06-05	11/3/2010	Proposed rate increase of \$687,204 or 19.62%	Settlement: Rate Increase of \$199,343 or 5.64%	Approved Settlement	\$487,861 in savings
				Large reduction in rate increase due to changes in capital structure and debt refinancing		
Jewett City Water Rate Case	10-10-05	3/2/2011	Rate Increase requested of \$374,578 or 28%	Settlement: Rate increase of \$320,367	Approved Settlement	\$54,211 in savings
				Reduction in ROE to 10.0%		Majority of rate increase associated with two large capital projects
				Expenses to follow precedent from its sister company Hazardville Water case.		
Hazardville Water Co. Rate Case	09-06-10	12/23/2009	Rate Increase requested of \$565,811.00	Rate decrease of \$14,854	Rate increase of \$117,142	\$448,669 in savings
Avon Water Rate Case	09-10-08	3/31/2010	Revised rate increase of \$688,091 requested.	Rate increase of \$218,203	Rate increase of \$511,021	\$177,070 in savings
Connecticut Water Rate Case	09-12-11	7/14/10	Three year rate increase:	\$4 million in Rate Year 1,	\$8 million Year 1,	Yr.1 = \$8.3 million
			Rate Year 1:\$16.3 million	no multi-year incremental	no multi-year increases.	Yr. 2 = \$9.4 million
			Rate Year 2: \$1.4 million	rate increases	No decoupling (WCAM) or	Yr. 3 = \$10.8 million
			Rate Year 3: \$1.4 million		baseload revenue method.	of savings annually.
Connecticut Water Rate Case - Reopener	06-07-08RE01	7/1/2009	CWC & OCC reached a settlement that resulted in a limited six-month rate decrease of \$580,000 (1.84%) to reflect a change in depreciation rates.	Settlement: \$580,000 rate decrease 7/1/09 - 12/31/09	approved settlement	\$580,000 in savings
Aquarion Rate Case	10-02-13	9/08/10	Three year rate increase:	\$9.14 million in Rate Year 1,	Single year	Yr.1 = \$8.3 million
			Rate Year 1:\$23.5 million	no multi-year incremental	rate increase of \$15.2 million	Yr. 2 = \$12.2 million
			Rate Year 2: \$3.9 million	rate increases		Yr. 3 = \$16 million
			Rate Year 3: \$3.8 million			of savings annually.

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Water Infrastructure and Conservation Adjustment Proceedings (Cases for Aquarion, CT Water and United Water)	08-10-05 08-06-21	Various	Individual company WICA applications	OCC applied criteria from initial DPUC WICA proceeding which limited the type of projects that were eligible to be included in surcharge. Projects not completed and property taxes not included were not allowed.	Removed unfinished projects, as well as routine systematic projects. Removed unbilled property taxes.	Annual savings of \$2 million
United Water Special Accounting Treatment	08-09-23	4/8/2009	United requested special accounting treatment on a remediation settlement.	OCC entered settlement with UWC where the \$662,622 of proceeds were amortized over a 5 1/2 year period.	DPUC approved settlement	\$330,00 for amortization period.
Heritage Village Water Co. Rate case	08-09-23	3/26/2009	HVWC requested an increase in water rates of \$539,775 and an increase in sewer rates of \$328,061.	Settlement between HVWC & OCC. First rate case in 18 years. Settlement allowed rate increase of \$387,404 for water and \$305,680 for sewer.	Approved Settlement	\$152, 371 for water service and \$22,381 for sewer.
Topstone Hydraulic Rate Increase	08-08-56	3/4/2009	\$65,408 increase sought	OCC recommend numerous adjustments and a transfer of ownership. \$30,000 rate increase proposed	\$48,646 rate increase	\$16,962 in savings
<b><u>Gas</u></b>						
CNG Rate Case	08-12-06	6/30/2009	\$16.4 million rate increase	\$19.2 million rate decrease	\$16.2 million rate decrease	\$32.6 million in savings
SCG Rate Case	08-12-07	7/17/2009	\$50.1 million rate increase	\$1.6 million rate reduction	\$12.5 million rate reduction	\$62.6 million in savings
<b><u>COURT</u></b>						
CNG Rate Case Appeal	CV094021664S	1/6/2010	Company appealed DPUC Decision in Docket No. 08-12-06		Upheld DPUC Decision	\$32.6 million in savings
SCG Rate Case Appeal	CV094021665S	4/1/2010	Company appealed DPUC Decision in Docket No. 08-12-07		Upheld DPUC Decision	\$62.6 million in savings
<b><u>Electric</u></b>						
LICAP Settlement	FERC		Original annual cost estimate was \$500 million to \$1 billion	Settlement: equates to payments of \$350 million by Connecticut	FERC Approved	Savings of at least \$200 million annually

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CL&P Rate Case	09-12-05	6/30/10	\$133.4 Year 1	\$6.9 million Year 1	Yr. 1: \$63.4 million	Savings of approximately \$146
			incremental \$44.2 million Yr 2	incremental \$40.6 million Yr 3	Yr. 2: \$38.5 million	Million over two-year rate plan
					Two years of rate increases	
					recovered over 18 months	
					with carrying charges.	
Long-Term Renewable Contracts	08-03-03	4/8/2009	Total over market cost of	OCC recommends that only	DPUC approved projects	Estimated savings of \$130
			\$329-500 million if all	those projects with a limited	costing \$7-8 million annually	million over fifteen years.
			projects were approved.	cost impact to ratepayers and		
				which provide benefits be		
				approved		
Integrated Resource Planning	08-07-01	2/18/09	Various parties proposed	OCC opposed new generating	Given planned generation	Savings of at least \$30
			new generation, conservation,	assets as well as the	and the \$103.7 of DSM	million annually.
			load management and	expansion of the DSM	funded, DPUC did not	
			renewable resource projects	Reference Case.	call for an increase in	
			that are incremental to		funding.	
			those funded by customers			
United Illuminating Rate Case	08-07-04	2/4/09	UI's updated Application	OCC proposed a rate decrease	DPUC approved a rate	This represents a \$45.3 million
			would have effectively	of \$11.2 million	increase of \$6.1 million for	reduction in 2009 and a \$56.9 million
			raised rates by \$51.4 million	for 2009 and a \$5.6 million	2009 and a tentative	reduction below 2010.
			in 2009 & an incremental \$29.7	rate increase for 2010.	\$25.3 million in 2010.	savings of \$102 million total.
			million in 2010.			
MX Energy Investigation	08-08-55	2/18/2009	Investigation regarding	Settlement with OCC, AG &	Approved settlement	\$367,097 in savings
			billing and rate issues	Company. \$367,097 credits		
				to customers.		
Becker Energy Efficiency Partners	08-07-02	12/17/2008	Requested \$14.9 million grant	Recommended limiting grant	DPUC denied grant	\$14.9 million in ratepayer savings
			funded by ratepayers.	level based on various criteria		
Becker Energy Efficiency Partners	09-09-11	4/28/2010	Requested \$7 million grant	Recommended limiting grant	DPUC allowed grant of	\$6,500,923 in ratepayer savings
			funded by ratepayers.	to \$2.9 million.	\$549,077	
2010 Integrated resource Plan	10-02-07	9/15/2010	Certain docket participants	OCC proposed no increase in	No increase in program	Savings of \$65 million to
			proposed increased C&LM	funding at this time	funding charged to	\$100 million annually
			spending trying to achieve		ratepayers allowed	
			"all cost effective" project			
			spending at a ratepayer cost of			
			\$206 million			
				<b>TOTAL 2/1/09 - 3/1/2011 RATEPAYER SAVINGS APPROXIMATELY \$950 MILLION</b>		